

# The Conversion of a Municipal Solid Waste Boiler Plant to Burn Alternate Fuels

by

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# Background

- 200 ton per day waste-to-energy plant located in Gallatin, Tennessee
- Construction completed in late 1981
- Start-up & commissioning took place in February 1982
- Serves all of Sumner County, Tennessee
- Owned & managed by the Resource Authority in Sumner County



# Background (continued)

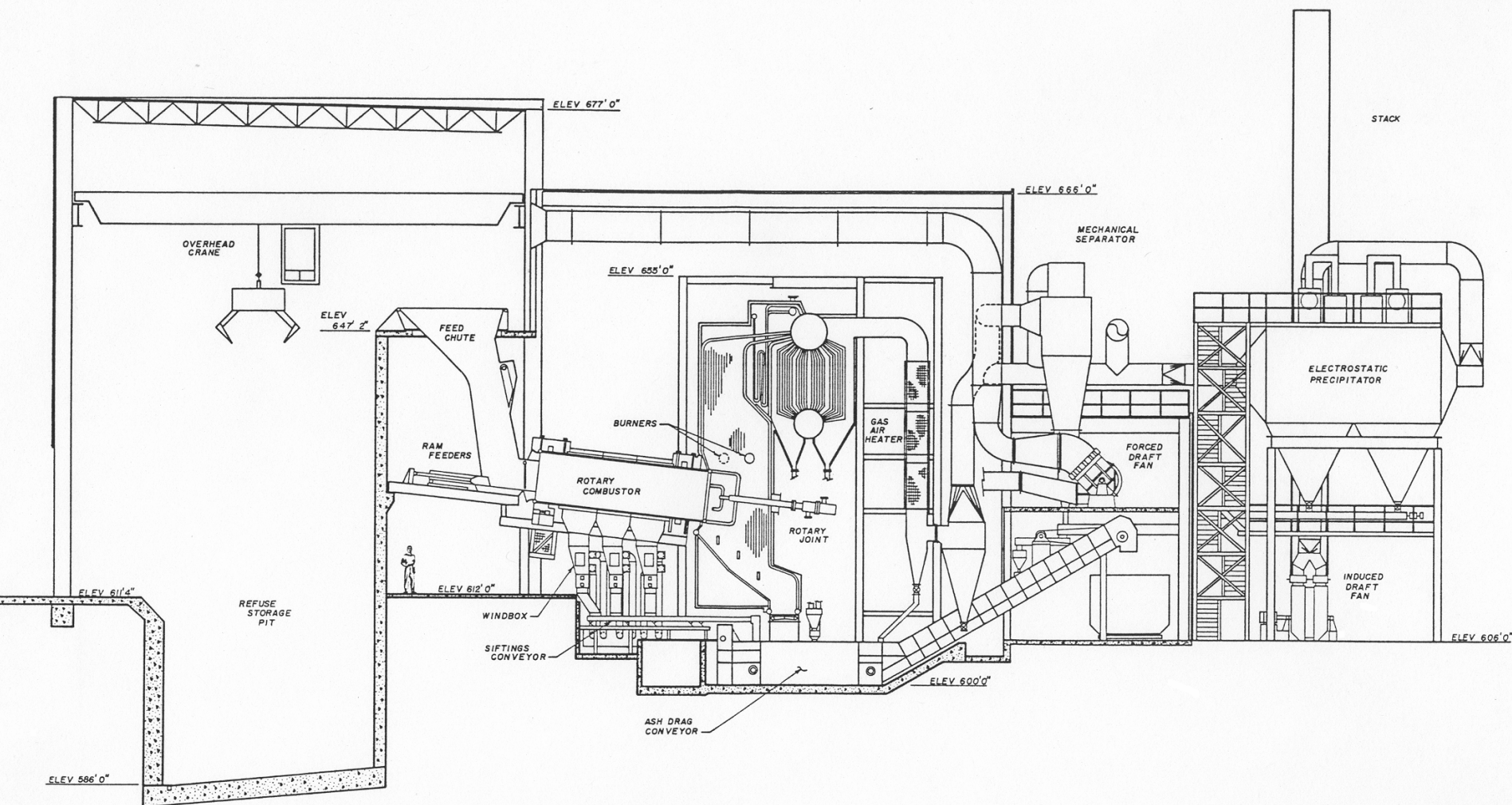
- \$10.2 million construction cost
- Plant supplies steam to area industries
- 550 kW turbine generator for sale of electricity to the Tennessee Valley Authority





# Plant Equipment

- Fuel storage pit with an overhead crane
- Two combustion trains
  - Rotary waterwall combustor
  - Waterwall boiler rated at 27,000 lb/hr @ 525°F/425 psig
  - Forced draft fan
  - Induced draft fan
  - Cyclone separator
  - Electrostatic Precipitator
  - Stack





# Waste-to-Energy Operations

- Consistent operations since Feb. 1982
  - exception of maintenance/inspections
  - two pit fires
- EPA promulgated revised air regulations for waste-to-energy plants with a compliance date of May 2005 for the Gallatin facility
- To meet acid gas emissions, new regulations would require:
  - New wet or dry scrubbers
  - New baghouses

# Waste-to-Energy Operations (continued)

- Based on:
  - potential capital expenses
  - current operation costs vs. landfilling
- Resource Authority made decision to cease waste-to-energy operations



# Operations Changes Hands

- Resource Authority approached by TVI of Youngstown, Ohio
  - Lease the plant
  - Assume operations on wood fuel
- Preliminary discussions between TVI, Resource Authority and steam customers
- Temporary, short term agreement reached

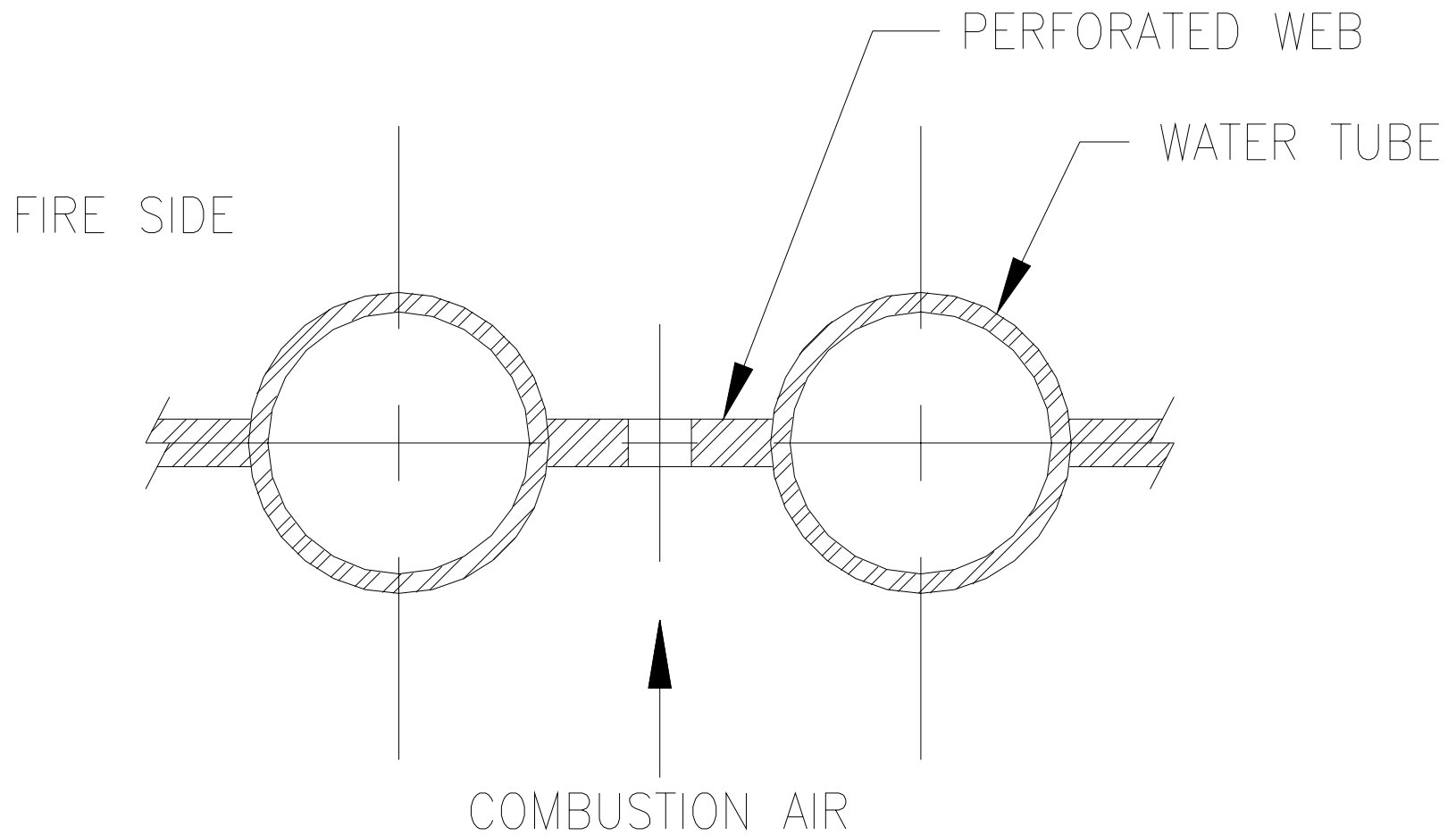
# Operations Changes Hands (continued)

- TVI brought in TTI Technologies of Omaha, Nebraska as equity partner
- Gallatin Thermal, LLC formed
- Revised air permit submitted
- TTI Technologies assumed sole ownership of Gallatin Thermal, LLC



# Wood Fuel Process Changes

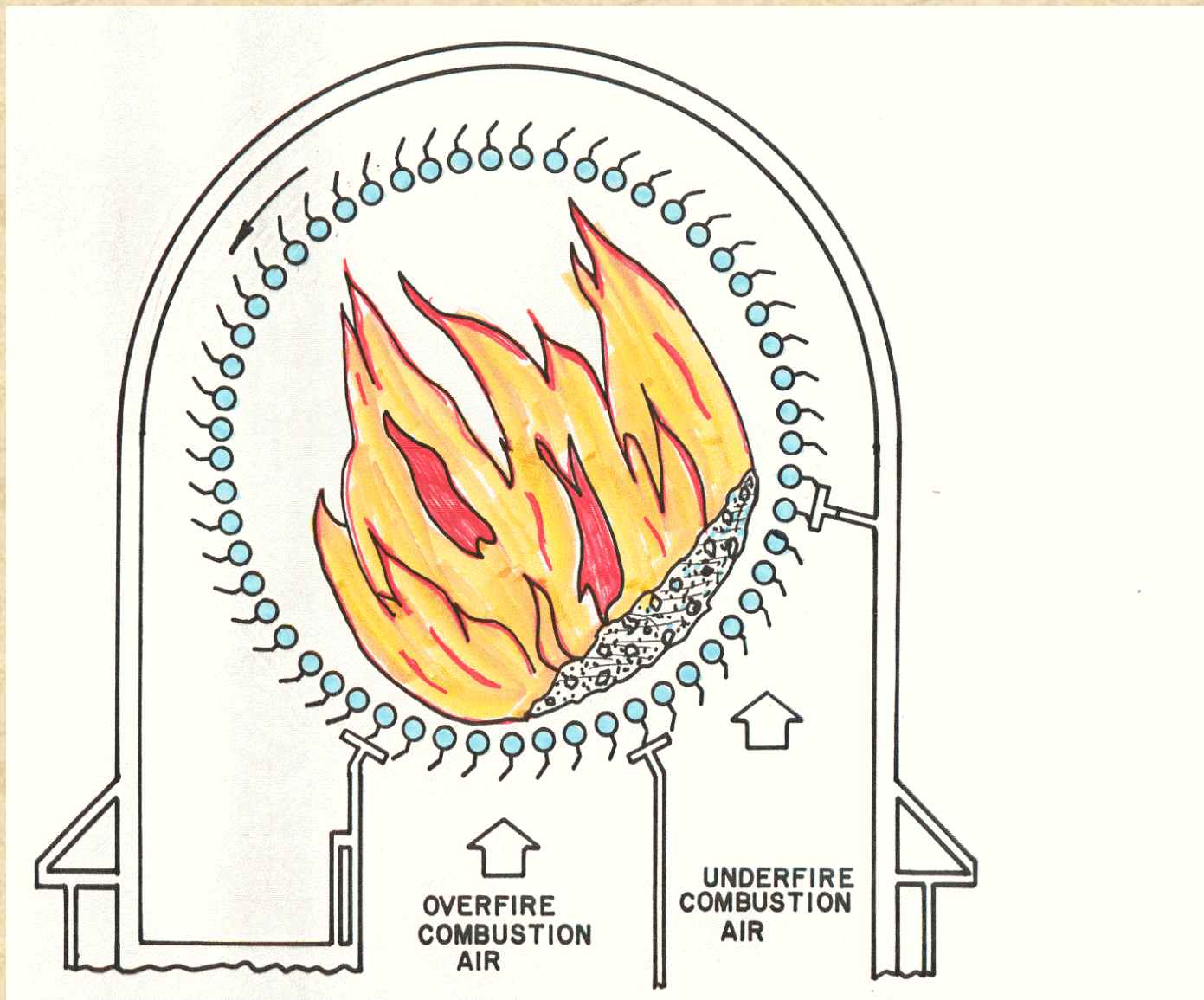
- Rotary combustor:
  - Unique technology
  - 80” diameter cylinder x ~15 Ft long
  - Constructed of alternating water tubes and perforated webbing
  - Water is circulated through combustor tubes
  - Combustor tubes connected to the boiler water circuit
  - Combustor accounts for ~ 20% of total unit steam production





# Wood Fuel Process Changes (continued)

- Rotary Combustor (continued)
  - Rotates @ 1/6 rpm
  - Sloped at 6° from horizontal
  - Combustion air is split into separate, controlled air zones
    - transverse controlled underfire & overfire areas
    - longitudinal areas along fuel path







# Wood Fuel Process Changes (continued)

- No equipment changes required
- Some repairs/maintenance required
  - Air heater
  - Seals



# Wood Fuel Air Permit Changes

- Rotary combustor is unique technology
- Rotary combustors exist in U.S. and worldwide in limited numbers
- No basis established for emissions from wood combustion in rotary combustor
- Tennessee Dept. of Environment and Conservation (TDEC) granted a limited permit
- Emissions testing required before issuance of final operating permit

# Existing Temporary Air Permit

- Items which can be burned:
  - Yard waste & clean wood:
    - Grass, grass clippings, bushes, shrubs
  - Untreated clean wood:
    - Lumber, tree stumps, tree limbs
  - Pallets made from untreated, clean wood



# Existing Temporary Air Permit (continued)

- Items which can not be burned:
  - MSW or municipal type solid wastes
    - Defined as materials discarded by households, commercial/retail establishments or institutions
  - Refuse-derived fuels
  - Used oil
  - Sewage sludge
  - Demolition wastes
  - Treated or painted wood
  - Any wood containing glues (plywood, pressboard)

# Existing Temporary Air Permit (continued)

- Items which can not be burned: (continued)
  - No paper products, cardboard or newspapers
  - Plastics, synthetic materials, vinyl
  - Roofing materials
  - Paints
  - Chemicals



# Wood Operational Changes

- Fuel Throughput
  - MSW BTU rating: 4,500 Btu/Lb (nominal)
  - Wood BTU rating: 4,500 Btu/Lb based on wet, green wood
  - Throughput should remain relatively unchanged
- Wood must be shredded or chipped due to retention time and resulting burn-out

# Wood Operational Changes (continued)

- Fuel Source
  - Initially from Resource Authority yard waste operations
    - Poor quality due to moisture, decomposition and inerts
  - Wood fuel suppliers (interim)
  - Gallatin Thermal Operations
    - Private county haulers and City of Gallatin
    - Require shredder



# Wood Operational Changes (continued)

- Gallatin Thermal purchased & installed a used shredder
  - Two, 200 hp electric motors
  - associated conveyors









































# Wood Summary

- Since August of 2005, Gallatin Thermal has received ~ 30,000 tons of wood at a cost of ~\$276,000
- Equates to:
  - \$9.20/ton
  - \$1/mmbtu @ 4500 Btu/Lb
- Cost includes purchased wood, however current costs are lower than this

# Wood Summary (continued)

- Gallatin Thermal plans on structuring the wood shredding operations with a nominal tipping fee to result in a zero net fuel cost



# Future Fuels

- Tire-Derived Fuel (TDF)
  - Currently being pursued by Gallatin Thermal
  - High BTU, low moisture fuel source
  - BTU content ~15,500 Btu/Lb based on information from the Rubber Manufacturers Association, Scrap Tire Management Council

# Future Fuels (continued)

- Tire-Derived Fuel (continued)
  - Minimal research exists on burning TDF with wood
  - Two studies:
    - Air Emissions from Scrap Tire Combustion; October 1997
    - Burning Tires for Fuel and Tire Pyrolysis: Air Implications; December 1991
  - Both studies conducted for the EPA



# Future Fuels (continued)

- Tire-Derived Fuel (continued)
  - Overall, the EPA studies concluded favorable results to combining TDF with other fuels as long as the combustion took place in a controlled environment and high efficiency air pollution control equipment is employed (i.e., a baghouse or electrostatic precipitator)
  - However, very little of the data can be correlated to the % of TDF burned and resulting emissions rates
  - Some criteria pollutants not tested or not tested for all percentages of TDF

# Future Fuels (continued)

- Air Permit Challenges
  - No reliable emission rate data available, therefore estimated emissions have to be developed for permit submission
    - Some emissions taken from facilities cited in two EPA reports
    - Other emissions based on calculations
  - Are tires defined as a “municipal” waste?



# Future Fuels (continued)

- Permit changes to allow burning of TDF submitted & currently under review by TDEC

# Future Fuels (continued)

## Proposed Wood & TDF Mixture per Unit

	<b>Btu/Lb</b>	<b>Mixture, % by BTU content</b>	<b>Equiv. Heat Input, mmbtuh</b>	<b>Equiv. Mass Input, Lb/Hr</b>	<b>% by weight</b>	<b>Equiv. Mass Input, Ton/Yr</b>	<b>Equiv. Btu/Lb</b>
<b>TDF</b>	15,500	18.8	7.08	456.6	6.3	2,000.0	----
<b>Wood</b>	4,500	81.2	30.52	6,782.7	93.7	29,708.4	----
<b>TOTAL</b>		100.0	37.6	7,239.4	100.0	31,708.4	5,194



# Other Alternate Fuels

- Long Term Goal: investigate other potential alternate fuels
  - On-spec used oil
  - Asphalt shingles & roofing materials
  - Treated wood & wood containing glues
  - Sawdust
  - Automobile fluff

# Summary

- Conversion from MSW to wood successful
- Conversion from wood to wood + TDF underway and expected to be successful
- Other alternate fuels will be explored but will have to provide an economic and environmental benefit



Thank You for Your Time &  
Attention